

**KENTUCKY MUNICIPAL  
POWER AGENCY**

**(A DEVELOPMENT STAGE ORGANIZATION)**

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**FINANCIAL STATEMENTS  
YEARS ENDED JUNE 30, 2012 AND 2011**

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WILLIAMS, WILLIAMS & LENTZ, LLP  
CERTIFIED PUBLIC ACCOUNTANTS  
601 JEFFERSON  
PADUCAH, KENTUCKY 42001

J. DAVID BAILEY, III  
C. SUZETTE CRONCH  
ROGER B. HARRIS  
MICHAEL F. KARNES  
ROBERT R. ROBERTSON  
MARK A. THOMAS

G. LEON WILLIAMS, 1926-2004  
H. WILLIAM LENTZ, 1925-2007  
J. RICHARD WALKER  
JERRY G. SEVERNS

MAILING ADDRESS  
POST OFFICE BOX 2500  
PADUCAH, KY 42002-2500

TELEPHONE  
270-443-3643

FAX  
270-444-0652

WEBSITE  
www.wwlpa.com

## Independent Auditor's Report

To the Board of Directors of the  
Kentucky Municipal Power Agency  
Paducah, Kentucky

We have audited the accompanying financial statements of the Kentucky Municipal Power Agency, as of and for the years ended June 30, 2012 and 2011, as listed in the table of contents. These financial statements are the responsibility of the Kentucky Municipal Power Agency's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinions.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Kentucky Municipal Power Agency, as of June 30, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated November 30, 2012, on our consideration of Kentucky Municipal Power Agency's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3 through 8, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Government Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Kentucky Municipal Power Agency's financial statements as a whole. The schedule of operating expenses on page 28 is presented for purposes of additional analysis and is not a required part of the financial statements. The schedule of operating expenses is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

November 30, 2012

**REQUIRED SUPPLEMENTARY INFORMATION**

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

The Kentucky Municipal Power Agency (Agency) is presenting the following discussion and analysis in order to provide an overall review of the Agency's financial activities for the fiscal years ending June 30, 2012 and 2011. We encourage readers to consider the information presented here in conjunction with the Agency's financial statements and notes to the basic financial statements to enhance their understanding of the Agency's financial performance.

**Financial Highlights**

- The Agency's total assets increased \$14.6 million from 2011 to 2012, while total liabilities increased \$13.6 million resulting in total net assets increasing \$1 million over the course of the year's operations compared to 2011. This increase was directly related to an increase in interest charged to construction. The Agency did not have a debt service component in its rates to its members until the Prairie State Project began generating electricity from one of the two units under construction in June 2012.
- The Agency had an operating gain in 2012 and 2011 due to overhead charges being billed to members.

Non-operating net revenues, including investment income, increased \$1.6 million from 2011 to 2012. This increase is primarily related to the increased interest charged to construction.

**Overview of the Financial Highlights**

This annual report includes the management's discussion and analysis report, the independent auditor's report and the basic financial statements of the Agency. The financial statements also include notes that explain in more detail some of the information in the financial statements.

**Required Financial Highlights**

The financial statements of the Agency report information of the Agency using accounting methods similar to those used by private sector companies. These statements offer short- and long-term financial information about its activities. The Statements of Net Assets (Deficit) include all the Agency's assets and liabilities and provide information about the nature and amounts of investments and resources (assets) and the obligations to the Agency's creditors (liabilities). It also provides the basis for evaluating the capital structure of the Agency and assessing the liquidity and financial flexibility of the Agency.

All of the current year's revenues and expenses are accounted for in the Statements of Revenues, Expenses, and Changes in Net Assets (Deficit). These statements measure the success of the Agency's operations over the past year and can be used to determine whether the Agency has successfully recovered all its costs through its fees and other charges, and also assess the profitability and credit worthiness of the Agency.

The final required financial statements are the Statements of Cash Flows. The statements report cash receipts, cash payments, and net changes in cash resulting from operations, investing, and financing activities and provide answers to such questions as where did cash come from, what was cash used for, and what was the change in the cash balance during the reporting period. Cash for 2012 and 2011 was provided by revenue bonds issued in May 2010 (\$183.7 million) and the sale of electricity to Agency members.

The notes to the financial statements provide additional information that is essential to a full understanding of the data provided in the basic financial statements. The notes to the financial statements follow the Statements of Cash Flows in this report.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Financial Analysis of the Agency**

The most common financial question posed to the Agency is “How did we do financially from 2011 to 2012?” The Statements of Net Assets (Deficit) and the Statements of Revenues, Expenses, and Changes in Net Assets report information about the Agency’s activities in a way that will help answer this question. These two statements report the net assets of the Agency and the changes in them. One can think of the Agency’s net assets (deficit) – the difference between assets and liabilities – as one way to measure financial health or financial position. Over time, increases or decreases in the Agency’s net assets are one indicator of whether the financial health is improving or deteriorating. However, one will need to consider other non-financial factors such as changes in economic conditions and new or changed governmental legislation. As the Agency is a developmental stage entity, it is expected and reasonable that net assets continued to decrease until sales of electricity from the Prairie State Project began in June 2012 and the Agency began to bill its members for debt service on its bonds.

To begin our analysis, a summary of the Agency’s Statements of Net Assets (Deficit) is presented to Table A-1.

**Table A-1  
Condensed Statements of Net Assets (Deficit)  
(000's)**

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2011-2012 Dollar Change</u>	<u>2010-2011 Dollar Change</u>
Current and other assets	\$ 73,589	\$ 103,138	\$ 227,624	\$ (29,549)	\$(124,486)
Capital assets	<u>445,996</u>	<u>401,801</u>	<u>281,065</u>	<u>44,195</u>	<u>120,736</u>
Total assets	<u>519,585</u>	<u>504,939</u>	<u>508,689</u>	<u>14,646</u>	<u>(3,750)</u>
Revenue bonds	514,060	494,195	494,329	19,865	(134)
Other liabilities	<u>13,833</u>	<u>20,065</u>	<u>22,453</u>	<u>(6,232)</u>	<u>(2,388)</u>
Total liabilities	<u>527,893</u>	<u>514,260</u>	<u>516,782</u>	<u>13,633</u>	<u>(2,522)</u>
Invested in capital assets, net of related debt	(10,857)	(3,078)	1,852	(7,779)	(4,930)
Restricted	-	-	-	-	-
Unrestricted	<u>2,549</u>	<u>(6,243)</u>	<u>(9,945)</u>	<u>8,792</u>	<u>3,702</u>
Total Net Assets (Deficit)	<u>\$ (8,308)</u>	<u>\$ (9,321)</u>	<u>\$ (8,093)</u>	<u>\$ 1,013</u>	<u>\$ (1,228)</u>

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Financial Analysis of the Agency**

**Table A-2  
Condensed Statements of Revenues, Expenses, and  
Changes in Net Assets  
(000's)**

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2011-2012 Dollar Change</u>	<u>2010-2011 Dollar Change</u>
Operating revenue	\$ 52,048	\$ 79,770	\$ 38,337	\$ (27,722)	\$ 41,433
Non-operating revenue	<u>26,406</u>	<u>24,761</u>	<u>16,826</u>	<u>1,645</u>	<u>7,935</u>
Total revenue	<u>78,454</u>	<u>104,531</u>	<u>55,163</u>	<u>(26,077)</u>	<u>49,368</u>
Other operating expense	51,266	79,653	38,514	(28,387)	41,139
Non-operating expense	<u>26,175</u>	<u>26,106</u>	<u>24,112</u>	<u>69</u>	<u>1,993</u>
Total expenses	<u>77,441</u>	<u>105,759</u>	<u>62,626</u>	<u>(28,318)</u>	<u>43,132</u>
Changes in net assets	1,013	(1,228)	(7,463)	2,241	6,236
Beginning net assets (deficit)	<u>(9,321)</u>	<u>(8,093)</u>	<u>(630)</u>	<u>(1,228)</u>	<u>(7,463)</u>
Ending net assets (deficit)	<u>\$ (8,308)</u>	<u>\$ (9,321)</u>	<u>\$ (8,093)</u>	<u>\$ (1,013)</u>	<u>\$ (1,227)</u>

While the Statements of Net Assets (Deficit) show net assets (deficit) of the Agency, the Statements of Revenues, Expenses, and Changes in Net Assets (Deficit) provide answers as to the nature and source of these changes. As illustrated in Table A-2, there was a positive change in net assets for 2012 and a negative change in net assets for 2011 and 2010.

Electricity sold to members was obtained through contracts with generation suppliers until June 2012. At that time, Unit 1 of the Prairie State Project came online and the Agency sold power produced by that unit to its members. The Agency will continue as a developmental stage entity until the Prairie State Generation Project completes the construction phase with the completion of Unit 2 in November 2012.

Non-operating revenues represent investment income from the 2007 and 2010 revenue bond funds and interest charged to construction resulting from the 2007 and 2010 bond issues as well as income relating to the Federal Build America Bond (BABS) subsidy. The Agency is entitled to a payment of 35% of interest expense relating to the BABS portion of the 2010 bond issue from the United States Government. Income related to the BABS subsidy was \$2.7 million in 2012 and 2011 and \$256 thousand in 2010.

Other operating expenses decreased in 2012 due to the expiration of contracts that began in December 2009 to purchase electricity from generation suppliers in order to provide electricity for sale to the Agency's members.

Non-Operating Expenses are comprised mainly of interest paid on indebtedness related to the 2007 and 2010 bond issues.

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**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Capital Assets**

At the end of 2012, the Agency had \$446 million invested in capital assets. There was an increase in capital assets from 2010 to 2011 of \$120.7 million. There was an increase in capital assets from 2011 to 2012 of \$44.2 million, thus a grand total increase of \$165 million was seen from 2010 to 2012. Property, plant, and equipment are entirely comprised of \$281.6 million in assets placed in service in June 2012 when Prairie State Energy Campus Project Unit 1 became substantially complete and began supplying the Agency with electricity. \$165 million remains in construction in progress related to unit 2 of Prairie State. Unit 2 is expected to achieve substantial completion during November 2012.

The Capital Assets comparison between 2012, 2011, and 2010 is shown in Table A-3.

**Table A-3  
Capital Assets  
(000's)**

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2011-2012 Dollar Change</u>	<u>2010-2011 Dollar Change</u>
Construction in progress	\$ 165,084	\$ 401,801	\$ 281,065	\$(236,717)	\$ 120,736
Property, plant, and equipment	281,557	-	-	281,557	-
Less accumulated depreciation	(645)	-	-	(645)	-
<b>Total capital assets</b>	<u>\$ 445,996</u>	<u>\$ 401,801</u>	<u>\$ 281,065</u>	<u>\$ 44,195</u>	<u>\$120,736</u>

**Administration**

The revenue bonds outstanding increased from \$491 million in 2011 to \$511 million in 2012 as a result of Bond Anticipation Notes in the amount of \$20 million related to the Prairie State Energy Campus Project issued during the year. The Note agreement states that the Agency will issue another \$15 million in Bond Anticipation Notes in FY 2013. The bonds are secured by revenues from power sales agreements with Paducah Power System and Princeton Electric Plant Board.

**Economic Factors and Other Information**

**The Agency Formation**

The Agency is a joint public agency organized under provisions of Chapter 65 of the Kentucky Revised Statutes, pursuant to an Interlocal Corporation Agreement dated February 7, 2005, and approved by the Attorney General of the Commonwealth of Kentucky on February 11, 2005. The Agency was organized for the purpose of providing municipal electric systems in the Commonwealth with an on-going source and supply of electric power to meet the demands for growth of power consumption. The formation of the Agency is designed for members to undertake financings on a project basis only.

**The Agency Organization**

The Agency currently is comprised of two municipal utility members, Paducah Power System and Princeton Electric Plant Board. Additional members may be added if approved by the Agency Board and its members. The Board of Directors is currently comprised of four individuals: the chairman of Paducah Power System, the chairman of Princeton Electric Plant Board, and both electric systems' general managers.

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Economic Factors and Other Information**

**Members Wholesale Power Contracts**

Both Paducah Power System and Princeton Electric Plant Board were full requirements wholesale distribution customers of the Tennessee Valley Authority (TVA) beginning in 1962. In December 2004 and January 2005, Paducah Power System and Princeton Electric Plant Board, respectively, provided TVA with a five-year written notice of their decision to terminate their Wholesale Power Contracts. Since providing TVA with said notice, Paducah Power System and Princeton Electric Plant Board have determined that they will meet their baseload wholesale power requirements through a power sales agreement with the Agency. The Agency will obtain the power necessary to meet those needs through its participation and ownership in the Prairie State Energy Campus.

**Prairie State Project**

February 5, 2005, the Agency executed a Project Development Agreement with the Prairie State Generating Company (PSGC), at the time a subsidiary of Peabody Energy. The Prairie State Project is a 1600 MW supercritical mine mouth coal generating facility and newly developed adjacent coal mine located in Southern Illinois, forty miles southeast of St. Louis, Missouri. After financial closing, the plant and coal mine became owned as tenants in common by all participants. The coal mine is estimated to contain sufficient reserves to fuel the generating plant for at least 30 years. The Project also includes transmission upgrades and interconnection to the Ameren system which is a member of the Midwest Independent-Transmission System Operator (MISO) transmission grid.

The Agency's current entitlement in the Project is 124 MW, of which Paducah Power System is entitled to 104 MW and Princeton Electric Plant Board is entitled to 20 MW. Other participants in the Project are American Municipal Power, Inc., Illinois Municipal Electric Agency, Indiana Municipal Power Agency, Missouri Joint Municipal Electric Utility Commission, Northern Illinois Municipal Power Agency, Prairie Power, Inc., Southern Illinois Power Cooperative, and Lively Grove Energy Partners, LLC, a wholly-owned subsidiary of Peabody Energy Corporation.

Bechtel was issued Full Notice to Proceed on October 1, 2007. As of the end of September 2012, PSGC reported that, for activities related solely to Bechtel's Amended Engineering, Procurement and Construction (EPC) Contract, engineering efforts are approximately 99.9 percent complete, construction activities are approximately 99.7 percent complete, and overall efforts are approximately 99.7 percent complete, all of which are on schedule. Unit 1 of the Prairie State Project achieved provisional completion on June 6 at which time PSGC took care, custody and control. Official commercial operation was declared on June 12, and Unit 2 of the Prairie State Project is guaranteed by Bechtel to be substantially complete by August 1, 2012 but expected by owners to be provisionally complete in November 2012.

Equipment and construction specifications for the Mine have been issued, and construction activities on the Mine portal began in early May of 2008. As of the end of September 2012, approximately 97 percent of construction activities on the Mine had been completed, which is one percent behind schedule. Approximately 99 percent of the expected total equipment and contract costs of the Mine had been committed to in the form of either actual purchases or signed commitments for equipment, materials and supplies, and construction services with fixed prices.

The Agency's share of the estimated costs to complete the construction and equipping of the project, including the Mine, as of the end of September 2012, is approximately \$4.4 million.

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**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Agency Contact Information**

The financial report is designed to provide creditors with a general overview of Kentucky Municipal Power Agency's finances. Anyone having questions regarding this report, or desiring additional information may contact David R. Clark, General Manager, Kentucky Municipal Power Agency, P.O. Box 0180, Paducah, KY 42002-0180 or by telephone at 270.575.4000 or by email at [dclark@paducahpower.com](mailto:dclark@paducahpower.com).

**BASIC FINANCIAL STATEMENTS**

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
STATEMENTS OF NET ASSETS (DEFICIT)  
JUNE 30**

**ASSETS**

	<u>2012</u>	<u>2011</u>
<b>Current Assets:</b>		
Cash and temporary cash investments	\$ 6,663,201	\$ 5,693,370
Accounts receivable	1,465,786	1,457,735
Other receivables	4,742,185	5,903,248
Inventory	2,949,030	-
Prepaid expenses	2,965	2,959
	<u>15,823,167</u>	<u>13,057,312</u>
<b>Restricted assets:</b>		
Project fund	14,422,291	45,461,897
Reserve fund	36,873,891	35,526,461
Pledged collateral	-	2,500,000
Interest receivable	558,180	764,996
	<u>51,854,362</u>	<u>84,253,354</u>
<b>Capital assets:</b>		
Construction work in progress	165,083,923	401,801,023
Property, plant, and equipment	281,556,928	-
Less accumulated depreciation	(644,667)	-
	<u>445,996,184</u>	<u>401,801,023</u>
<b>Deferred debits and other assets:</b>		
Unamortized debt issuance costs	5,910,955	5,827,378
	<u>5,910,955</u>	<u>5,827,378</u>
<b>Total deferred debits and other assets</b>	<u>5,910,955</u>	<u>5,827,378</u>
<b>Total noncurrent assets</b>	<u>503,761,501</u>	<u>491,881,755</u>
<b>Total assets</b>	<u>\$519,584,668</u>	<u>\$504,939,067</u>

**LIABILITIES**

	<b><u>2012</u></b>	<b><u>2011</u></b>
<b>Current Liabilities:</b>		
Accounts payable	\$ 4,296,830	\$ 10,636,815
Other payables	799,621	760,266
Current liabilities payable from restricted assets:		
Accrued interest	<u>8,736,411</u>	<u>8,668,271</u>
 Total current liabilities	 <u>13,832,862</u>	 <u>20,065,352</u>
 <b>Noncurrent Liabilities:</b>		
Long-term debts:		
Bonds held by public	491,440,000	491,440,000
Bond anticipation notes	20,000,000	-
Unamortized debt discounts	(2,369,303)	(2,476,424)
Unamortized debt premium	<u>4,989,390</u>	<u>5,230,893</u>
 Total noncurrent liabilities	 <u>514,060,087</u>	 <u>494,194,469</u>
 Total liabilities	 <u>527,892,949</u>	 <u>514,259,821</u>

**NET ASSETS (DEFICIT)**

Invested in capital assets, net of related debt	(10,856,766)	(3,077,710)
Unrestricted - net (deficit)	<u>2,548,485</u>	<u>(6,243,044)</u>
 TOTAL NET ASSETS (DEFICIT)	 <u>\$ (8,308,281)</u>	 <u>\$ (9,320,754)</u>

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
STATEMENTS OF REVENUES, EXPENSES, AND  
CHANGES IN NET ASSETS (DEFICIT)  
YEARS ENDED JUNE 30**

	<u>2012</u>	<u>2011</u>
<b>Operating Revenues:</b>		
Service revenue	\$ 52,048,484	\$ 79,770,113
 Total operating revenues	 <u>52,048,484</u>	 <u>79,770,113</u>
<b>Purchased Power and Operating Expenses:</b>		
Purchased power cost	49,982,841	79,064,422
General operating expense	1,283,057	588,649
 Total purchased power and operating expenses	 <u>51,265,898</u>	 <u>79,653,071</u>
 Operating income	 <u>782,586</u>	 <u>117,042</u>
<b>Nonoperating Revenues (Expenses):</b>		
Interest paid on indebtedness	(26,072,952)	(26,004,812)
Investment income	3,290,893	2,788,630
Federal Build America Bond's subsidy	2,716,877	2,716,877
Interest charged to construction	20,397,951	19,255,778
Net amortization discount and premium on debt	(102,882)	(100,805)
 Total nonoperating revenues (expenses)	 <u>229,887</u>	 <u>(1,344,332)</u>
 Change in net assets	 1,012,473	 (1,227,290)
 Net assets (deficit), beginning of year	 <u>(9,320,754)</u>	 <u>(8,093,464)</u>
 NET ASSETS (DEFICIT), END OF YEAR	 <u><u>\$ (8,308,281)</u></u>	 <u><u>\$ (9,320,754)</u></u>

See notes to financial statements.

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
STATEMENTS OF CASH FLOWS  
YEARS ENDED JUNE 30**

	<u>2012</u>	<u>2011</u>
<b>Cash Flows from Operating Activities:</b>		
Receipts from customers	\$ 53,201,496	\$ 80,587,036
Payments to suppliers	(59,673,183)	(84,273,050)
Payments to employees	(197,714)	(197,433)
	<u>(6,669,401)</u>	<u>(3,883,447)</u>
<b>Net cash used by operating activities</b>		
<b>Cash Flows from Capital and Related Financing Activities:</b>		
Capital expenditures	(24,441,877)	(101,480,066)
Proceeds from issuance of long-term debt	20,000,000	-
Interest payments on long-term debt	(26,004,812)	(23,575,529)
Federal Build America Bond's subsidy	2,716,877	2,716,877
Bond anticipation notes issuance costs	(320,840)	-
	<u>(28,050,652)</u>	<u>(122,338,718)</u>
<b>Net cash used by capital and related financing activities</b>		
<b>Cash Flows from Investing Activities:</b>		
Purchases of investments	(9,047,256)	(26,270,296)
Proceeds from sale of investments	66,635,432	151,627,085
Investment income	3,497,709	3,003,248
	<u>61,085,885</u>	<u>128,360,037</u>
<b>Net cash provided by investing activities</b>		
<b>Net increase in cash and cash equivalents</b>	26,365,832	2,137,872
<b>Cash and cash equivalents, beginning of year</b>	<u>18,262,997</u>	<u>16,125,125</u>
<b>CASH AND CASH EQUIVALENTS, END OF YEAR</b>	<u>\$ 44,628,829</u>	<u>\$ 18,262,997</u>

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**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
STATEMENTS OF CASH FLOWS  
YEARS ENDED JUNE 30**

	<b>2012</b>	<b>2011</b>
<b>Reconciliation of Operating Income to Net</b>		
<b>Cash Used by Operating Activities:</b>		
Operating income	\$ 782,586	\$ 117,042
Depreciation expense	644,667	-
Adjustments to reconcile operating income to net cash used by operating activities:		
Changes in operating assets and liabilities:		
Accounts receivable	(8,051)	(266,738)
Other accounts receivable	1,161,063	1,083,661
Prepaid expenses	(6)	(117)
Other assets	(2,949,030)	-
Accounts payable	(6,339,985)	(5,426,802)
Other current and accrued liabilities	39,355	609,507
	<b>\$ (6,669,401)</b>	<b>\$ (3,883,447)</b>
<b>NET CASH USED BY OPERATING ACTIVITIES</b>	<b>\$ (6,669,401)</b>	<b>\$ (3,883,447)</b>
<b>Schedule of Noncash Financing Activities:</b>		
Amortization of bond issue and discount costs	\$ (102,882)	\$ (100,805)
Interest charged to construction	20,397,951	19,255,778

See notes to financial statements.

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 1 - Summary of Significant Accounting Policies:**

**Entity**

The Agency is a joint public agency formed by municipal utilities and is organized under provisions of Chapter 65 of the Kentucky Revised Statutes, pursuant to an Interlocal Cooperation Agreement dated February 7, 2005. The two members of the Agency are Paducah Electric Plant Board (Paducah Power System), a municipal utility of Paducah, Kentucky, and Princeton Electric Plant Board (Princeton Electric), a municipal utility of Princeton, Kentucky. The Agency was created to supply municipal electric systems in the Commonwealth of Kentucky with an ongoing source and supply of electric power to meet their current requirements and demands for future growth in electric power. Additional members may be added if approved by the Agency's Board of Directors and members. The Agency is governed by a four-person Board of Directors consisting of the General Manager of Paducah Power System, the Chairman of the Board of Paducah Power System, the General Manager of Princeton Electric, and the Chairman of the Board of Princeton Electric.

The Agency is acquiring, constructing, developing, and equipping an undivided interest in a "mine mouth", pulverized coal-fueled power generating facility on a site in Washington, Randolph, and St. Clair Counties, Illinois, (Prairie State Energy Campus) for the purpose of providing wholesale baseload power to its members, Paducah Power System and Princeton Electric. The Agency is not regulated. The rates to be charged to Paducah Power System and Princeton Electric will be set by the Board through operating and power agreements.

The Agency is a development stage organization. Electricity production started in June 2012 as the first of two units was brought online. Completion of the second unit is anticipated to occur in fiscal year 2013.

**Measurement Focus, Basis of Accounting and Basis of Presentation**

The financial statements of the Agency are prepared in accordance with generally accepted accounting principles (GAAP) as applied to governmental units. This requires the accrual basis of accounting for proprietary entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 1 - Summary of Significant Accounting Policies:**

**Deposits and Investments**

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of Agency funds is restricted by bond indentures. Investments are limited to:

- a. Obligations of the United States and of its agencies and instrumentalities, including obligations subject to repurchase agreements, if delivery of these obligations subject to repurchase agreements is taken either directly or through an authorized custodian. These investments may be accomplished through repurchase agreements reached with sources including, but not limited to, national or state banks chartered in Kentucky.
- b. Obligations and contracts for future delivery or purchase of obligations backed by the full faith and credit of the United States or a United States government agency, including, but not limited to:
  1. United States Treasury,
  2. Export-Import Bank of the United States,
  3. Farmers Home Administration,
  4. Government National Mortgage Corporation, and
  5. Merchant Marine bonds.
- c. Obligations of any corporation of the United States government, including but not limited to:
  1. Federal Home Loan Mortgage Corporation,
  2. Federal Farm Credit Banks,
  3. Bank for Cooperatives,
  4. Federal Intermediate Credit Banks,
  5. Federal Land Banks,
  6. Federal Home Loan Banks,
  7. Federal National Mortgage Association, and
  8. Tennessee Valley Authority.
- d. Certificates of deposit or other interest bearing accounts issued by any bank or savings and loan institution which are insured by the Federal Deposit Insurance Corporation or similar entity or which are collateralized, to the extent uninsured, by any obligations, including surety bonds, permitted by KRS 41.240(4).
- e. Uncollateralized certificates of deposit issued by any bank or savings and loan institution rated in one (1) of the three (3) highest categories by a nationally recognized rating agency.
- f. Bankers' acceptances for banks rated in one (1) of the three (3) highest categories by a nationally recognized rating agency.
- g. Commercial paper rated in the highest category by a nationally recognized rating agency.
- h. Bonds or certificates of indebtedness of the State and of its agencies and instrumentalities.
- i. Securities issued by a state or local government, or any instrumentality or agency thereof, in the United States, and rate in one (1) of the three (3) highest categories by a nationally recognized rating agency.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
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NOTES TO FINANCIAL STATEMENTS**

**Note 1 - Summary of Significant Accounting Policies:**

**Deposits and Investments**

- j. Shares of mutual funds, each of which have the following characteristics:
  - 1. The mutual fund shall be an open-end diversified investment company registered under the Federal Investment Company Act of 1940, as amended;
  - 2. The management company of the investment company shall have been in operation for at least five (5) years; and
  - 3. All of the securities in the mutual fund shall be investments in any one or more of the investments described above.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values of investments may have changed significantly since year end.

**Receivables**

Receivables consist of all revenues earned at year-end and not yet received.

**Inventories**

Inventories are valued at cost. Inventory consists of the Agency's portion of materials and supplies held for use by Prairie State Generating Company, LLC.

**Prepayments**

This balance represents a prepayment of insurance which will benefit future operations of the Agency.

**Restricted Assets**

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

**Capital Assets**

Capital assets are generally defined by the Agency as assets with an initial, individual cost of more than \$1,000 and an estimated useful life in excess of one year.

Capital assets of the Agency are recorded at cost or the fair market value at the time of contribution to the Agency. Major outlays for utility plants are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed, net of interest earned on invested proceeds over the same period. Capital assets in service are depreciated over their estimated useful lives using the straight-line method of depreciation.

**Long-term Obligations**

Long-term debt and other obligations are reported as liabilities. Bond premiums and discounts, as well as issuance costs are deferred and amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 1 - Summary of Significant Accounting Policies:**

**Revenues and Expenses**

The Agency distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Agency's principal ongoing operations. The operating revenues of the Agency are the charges to members for sales and services. The Agency began the supply of electricity to Paducah and Princeton on commercial operations of the Prairie State Energy Campus in June 2012.

Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

**Note 2 - Deposits and Investments:**

The investment policies of the Agency are governed by the State statute. In general, this requires that all deposits and investments, not covered by FDIC insurance, are to be collateralized. For the years ended June 30, 2012 and 2011, the Agency's operating and investment accounts were fully collateralized as required by State statute.

The fair value of cash and investments as of June 30 is disclosed as follows:

	<u>2012</u>	<u>2011</u>
Checking and savings	\$ 6,663,201	\$16,704,082
Mutual funds-money market	15,130,794	1,558,915
Commercial paper	22,834,834	22,427,714
Guaranteed investment security	1,790,722	-
Repurchase agreement	<u>11,539,832</u>	<u>48,491,017</u>
<b>TOTAL CASH AND INVESTMENTS</b>	<b><u>\$57,959,383</u></b>	<b><u>\$89,181,728</u></b>

**Deposits**

The financial institution balances of the Agency's deposits were \$58,368,265 for the year ended June 30, 2012. The book balance was \$57,959,383. Of the various financial institution balances at June 30, 2012, \$500,000 was insured by federal depository insurance, and the remaining balance of \$57,868,265 was subject to custodial credit risk. Custodial credit risk is the risk that in the event of a bank failure, the Agency's deposits may not be returned to it. The remaining balance of \$57,868,265 was uninsured and collateralized by U.S. Treasury pooled investments not held in the Agency's name.

The financial institution balances of the Agency's deposits were \$89,596,408 for the year ended June 30, 2011. The book balance was \$89,181,728. Of the various financial institution balances at June 30, 2011, \$500,000 was insured by federal depository insurance, and the remaining balance of \$89,096,408 was subject to custodial credit risk. Custodial credit risk is the risk that in the event of a bank failure, the Agency's deposits may not be returned to it. The remaining balance of \$89,096,408 was uninsured and collateralized by U.S. Treasury pooled investments not held in the Agency's name.

As of June 30, 2012 and 2011, \$0 and \$2,250,000 of the Agency's bank balances were known to be individually exposed to custodial credit risk at Citibank, N.A.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 2 - Deposits and Investments:**

**Credit Risk**

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations.

As of June 30, 2012 and 2011, the Agency's investments were rated as follows:

<u>Investment Type</u>	<u>Standard &amp; Poors</u>
Mutual funds-money market	Not rated
Guaranteed investment certificates	Not rated
Commercial paper	A
Repurchase agreement	A

**Concentration of Credit Risk**

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer.

As of June 30, 2012, the Agency's investment portfolio was concentrated as follows:

<u>Issuer</u>	<u>Investment Type</u>	<u>Percentage of Portfolio</u>
Santander Uniprsni	Commercial paper	41%
First American Government Obligation Class Y	Money market	28%
Bayerische Landesbank	Repurchase agreement	23%
BB&T Reserve Investment	Guaranteed investment certificate	4%
Visionary Funding, LLC	Commercial paper	3%

As of June 30, 2011, the Agency's investment portfolio was concentrated as follows:

<u>Issuer</u>	<u>Investment Type</u>	<u>Percentage of Portfolio</u>
Intesa Funding, LLC	Commercial paper	29%
Visionary Funding, LLC	Commercial paper	2%
Bayerische Landesbank	Repurchase agreement	67%

**Interest Rate Risk**

Interest rate risk is the risk changes in interest rates will adversely affect the fair value of an investment.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
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NOTES TO FINANCIAL STATEMENTS**

**Note 2 - Deposits and Investments:**

**Interest Rate Risk**

As of June 30, 2012, the Agency's investments were as follows:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Maturity (In Years)</u>		
		<u>Less than 1 Year</u>	<u>1 - 5 Years</u>	<u>6 - 10 Years</u>
Mutual funds-money market	\$ 15,130,794	\$15,130,794	\$ -	\$ -
Commercial paper	22,834,834	22,834,834	-	-
Guaranteed investment certificates	1,790,722	-	1,790,722	-
Repurchase agreement	<u>11,539,832</u>	<u>-</u>	<u>11,539,832</u>	<u>-</u>
<b>TOTALS</b>	<b><u>\$ 51,296,182</u></b>	<b><u>\$37,965,628</u></b>	<b><u>\$13,330,554</u></b>	<b><u>\$ -</u></b>

As of June 30, 2011, the Agency's investments were as follows:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Maturity (In Years)</u>		
		<u>Less than 1 Year</u>	<u>1 - 5 Years</u>	<u>6 - 10 Years</u>
Mutual funds- money market	\$ 1,558,915	\$ 1,558,915	\$ -	\$ -
Commercial paper	22,427,714	22,427,714	-	-
Repurchase agreement	<u>48,491,017</u>	<u>-</u>	<u>48,491,017</u>	<u>-</u>
<b>TOTALS</b>	<b><u>\$ 72,477,646</u></b>	<b><u>\$23,986,629</u></b>	<b><u>\$48,491,017</u></b>	<b><u>\$ -</u></b>

**Note 3 - Restricted Assets:**

Certain proceeds of the Agency's debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net assets because their use is limited by applicable bond covenants and energy trading contracts. The following accounts are reported as restricted assets:

- Project Fund - Used to report revenue bond proceeds restricted for use in construction and working capital.
- Reserve Fund - Used to report resources set aside to make up potential future deficiencies in the future redemption amount.
- Pledged Collateral - Used to report collateral called to make up potential future deficiencies in energy trading contracts.

Restricted assets represent mandatory segregations of assets required by the long-term debt agreements and energy trading contracts.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 3 - Restricted Assets:**

The following calculation supports the amount of restricted net assets:

	<b>2012</b>	<b>2011</b>
Restricted assets:		
Project fund	\$ 14,422,291	\$ 45,461,897
Reserve fund	36,873,891	35,526,461
Pledged collateral	-	2,500,000
Accrued interest receivable	558,180	764,996
Less: restricted assets not funded by revenues:		
Project fund	(14,422,291)	(45,461,897)
Reserve fund	(36,873,891)	(35,526,461)
Pledged collateral	-	(2,500,000)
Current liabilities payable from restricted assets	(8,736,411)	(8,668,271)
<b>TOTAL RESTRICTED NET ASSETS AS CALCULATED</b>	<b><u>\$ (8,178,231)</u></b>	<b><u>\$ (7,903,275)</u></b>

GASB does not allow the presentation of negative restricted net assets. The deficiency in restricted net assets is netted against unrestricted net assets in 2012 and 2011.

**Note 4 - Capital Assets:**

Capital asset activity for the year ended June 30, 2012, was as follows:

	<b>Beginning Balance</b>	<b>Increases</b>	<b>Decreases</b>	<b>Ending Balance</b>
<b>Capital Assets Not Being Depreciated:</b>				
Land	\$ -	\$ 891,745	\$ -	\$ 891,745
Construction in progress	<u>401,801,023</u>	<u>44,839,828</u>	<u>281,556,928</u>	<u>165,083,923</u>
<b>TOTAL CAPITAL ASSETS NOT BEING DEPRECIATED</b>	<b><u>\$401,801,023</u></b>	<b><u>\$ 45,731,573</u></b>	<b><u>\$281,556,928</u></b>	<b><u>\$165,975,668</u></b>
<b>Capital Assets Being Depreciated:</b>				
Land rights	\$ -	\$ 3,324,280	\$ -	\$ 3,324,280
Non-utility Property	-	22,340,400	-	22,340,400
Structures and improvements	-	30,693,601	-	30,693,601
Equipment	-	<u>224,306,902</u>	-	<u>224,306,902</u>
Total capital assets being depreciated	-	280,665,183	-	280,665,183
Less accumulated depreciation	-	<u>644,667</u>	-	<u>644,667</u>
Total capital assets being depreciated, net	-	<u>280,020,516</u>	-	<u>280,020,516</u>
<b>TOTAL CAPITAL ASSETS, NET</b>	<b><u>\$401,801,023</u></b>	<b><u>\$325,752,089</u></b>	<b><u>\$281,556,928</u></b>	<b><u>\$445,996,184</u></b>

(Continued)



**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 4 - Capital Assets:**

Capital assets activity for the year ended June 30, 2011, was as follows:

	<u>Beginning Balance</u>	<u>Increases</u>	<u>Decreases</u>	<u>Ending Balance</u>
<b>Capital Assets Not Being Depreciated:</b>				
Construction in progress	\$281,065,179	\$120,735,844	\$ _____ -	\$401,801,023
<b>TOTAL CAPITAL ASSETS NOT BEING DEPRECIATED</b>	<u>\$281,065,179</u>	<u>\$120,735,844</u>	<u>\$ _____ -</u>	<u>\$401,801,023</u>

**Note 5 - Accounts Payable:**

The elements comprising accounts payable are as follows:

	<u>2012</u>	<u>2011</u>
Due for purchased power	\$2,311,980	\$ 5,820,294
Accounts payable, general	<u>1,984,850</u>	<u>4,816,521</u>
<b>TOTAL ACCOUNTS PAYABLE</b>	<u>\$4,296,830</u>	<u>\$10,636,815</u>

**Note 6 - Long-Term Indebtedness:**

**Notes Payable**

The following revenue bond anticipation notes have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 6/30/12</u>
3/20/12	Finance Prairie State and working capital needs	9/1/17	Floating	\$35,000,000	\$20,000,000

The Kentucky Municipal Power Agency Power System Revenue Bond Anticipation Notes (Prairie State Project) Series 2012 were issued on March 20, 2012 with a floating interest rate to be adjusted monthly at 65% of then current one-month LIBOR plus 136.8 basis points. The full amount of the note will be \$35,000,000 and \$20,000,000 was drawn as of June 30, 2012. The interest rate at June 30, 2012 was 1.52%.

These notes are secured on a parity basis with the Agency's 2007 and 2010 bond issues. All revenues received by the Agency through Power Sales Agreements are pledged as collateral.

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 6 - Long-Term Indebtedness:**

**Bonds**

The following revenue bonds have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 6/30/12</u>
9/20/07	Finance Prairie State and working capital needs	9/1/42	4.00-5.25%	\$291,065,000	\$291,065,000
9/20/07	Finance Prairie State and working capital needs	9/1/16	5.34-5.46%	16,645,000	16,645,000
5/27/10	Finance Prairie State and working capital needs	9/1/24	2.00-4.00%	53,600,000	53,600,000
5/27/10	Finance Prairie State and working capital needs	9/1/37	5.56-6.39%	122,405,000	122,405,000
5/27/10	Finance Prairie State and working capital needs	9/1/19	2.47-5.06%	<u>7,725,000</u>	<u>7,725,000</u>
<b>TOTALS</b>				<b><u>\$491,440,000</u></b>	<b><u>\$491,440,000</u></b>

For the years ended June 30, 2012 and 2011, bonds payable totaling \$494,060,087 and \$494,194,469, are recorded net of \$(2,369,303) and \$(2,476,424) of unamortized bond discount and \$4,989,390 and \$5,230,893 of unamortized bond premium, respectively.

In May 2010, the Agency issued \$122,405,000 in Taxable (Build America Bonds – Direct Pay) Power System Revenue Bonds. The Agency will receive a subsidy payment from the federal government equal to thirty-five percent of each interest payment on the Build America Bonds.

All revenues received by the Agency through Power Sales Agreements net of specified monthly project costs, in addition to all funds held by the Trustee under the terms of the bond agreement, are pledged as security of the above revenue bonds until the bonds are defeased. Total pledged funds for the years ended June 30, 2012 and 2011, as defined are \$51,296,182 and \$83,488,358, respectively. The term of the commitment is 35 years or until the bonds are defeased. Annual principal and interest payments are expected to require 100% of net revenues over the term of the commitment. The Agency is a developmental stage organization as of June 30, 2012, as construction of the Prairie State Project continues. During fiscal year 2010, the Agency began providing its members purchased power through power sales agreements with various vendors. During fiscal year 2012, the Agency began supplying power through operations of Prairie State as the first of two units came online in June 2012. Interest paid for the years ended June 30, 2012 and 2011, was \$26,072,952 and \$26,004,812, respectively. No principal payments were made in the years ended June 30, 2012 and 2011.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 6 - Long-Term Indebtedness:**

**Changes in Long-term Debt and Maturities**

Long-term obligation activity for the year ended June 30, 2012, is as follows:

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>Ending Balance</u>	<u>Due Within One Year</u>
Revenue bonds	\$491,440,000	\$ -	\$ -	\$ 491,440,000	\$ -
Bond anticipation notes	-	20,000,000	-	20,000,000	-
Unamortized debt discount	(2,476,424)	-	(107,121)	(2,369,303)	-
Unamortized debt premium	5,230,893	-	241,503	4,989,390	-
<b>TOTALS</b>	<u>\$494,194,469</u>	<u>\$ 20,000,000</u>	<u>\$ 134,382</u>	<u>\$ 514,060,087</u>	<u>\$ -</u>

Long-term obligation activity for the year ended June 30, 2011, is as follows:

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>Ending Balance</u>	<u>Due Within One Year</u>
Revenue bonds	\$491,440,000	\$ -	\$ -	\$ 491,440,000	\$ -
Unamortized debt discount	(2,583,547)	-	(107,123)	(2,476,424)	-
Unamortized debt premium	5,472,396	-	241,503	5,230,893	-
<b>TOTALS</b>	<u>\$494,328,849</u>	<u>\$ -</u>	<u>\$ 134,380</u>	<u>\$ 494,194,469</u>	<u>\$ -</u>

Total debt service to maturity:

<u>Maturities</u>	<u>Principal</u>	<u>Interest</u>	<u>Subsidized Interest</u>	<u>Total</u>
2013	\$ -	\$ 26,309,692	\$ 2,716,877	\$ 23,592,815
2014	8,805,000	26,149,188	2,716,877	32,237,311
2015	9,135,000	25,815,569	2,716,877	32,233,692
2016	9,525,000	25,427,050	2,716,877	32,235,173
2017	11,615,000	24,963,793	2,716,877	33,861,916
2018-2022	77,025,000	115,998,688	13,584,384	179,439,304
2023-2027	72,855,000	99,412,998	13,349,604	158,918,394
2028-2032	91,895,000	76,767,164	10,319,407	158,342,757
2033-2037	115,885,000	47,600,585	5,393,620	158,091,965
2038-2042	95,120,000	16,953,544	508,759	111,564,785
2043-2044	19,580,000	513,975	-	20,093,975
<b>TOTALS</b>	<u>\$ 511,440,000</u>	<u>\$ 485,912,246</u>	<u>\$ 56,740,159</u>	<u>\$ 940,612,087</u>

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 6 - Long-Term Indebtedness:**

**Bond Covenant Disclosures**

The following information is provided in compliance with the resolution creating the 2007 A and B revenue bonds and the 2010 A, B, and C revenue bonds:

*Insurance*

The Agency is exposed to various risks of loss related to torts, theft of, damage to, or destructions of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years.

The Agency is covered under the following insurance policies at June 30, 2012:

<u>Type</u>	<u>Coverage</u>	<u>Expiration</u>
General & Public Officials Liability	\$10,000,000	01/17/2013

**Note 7 - Net Assets:**

GASB No. 34 requires the classification of net assets into three components - invested in capital assets, net of related debt; restricted; and unrestricted. These classifications are defined as follows:

**Invested in capital assets, net of related debt** - This component of net assets consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings, that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt. Rather, that portion of the debt is included in the same net assets component as the unspent proceeds.

**Restricted** - This component of net assets consists of constraints placed on net asset use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

**Unrestricted net assets** - This component of net assets consists of net assets that do not meet the definitions of "restricted" or "invested in capital assets, net of related debt".

When both restricted and unrestricted resources are available for use, it is the Agency's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the Agency's net assets invested in capital assets, net of related debt:

	<u>2012</u>	<u>2011</u>
Property, plant, and equipment	\$ 281,556,928	\$ -
Less accumulated depreciation	(644,667)	-
Construction work in progress	<u>165,083,923</u>	<u>401,801,023</u>
Sub-totals	<u>445,996,184</u>	<u>401,801,023</u>

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
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NOTES TO FINANCIAL STATEMENTS**

**Note 7 - Net Assets:**

	<b>2012</b>	<b>2011</b>
Less: Capital related debt		
Bonds held by public	\$(491,440,000)	\$(491,440,000)
Bond anticipation notes	(20,000,000)	-
Unamortized bond issuance cost	5,910,955	5,827,378
Unamortized debt discount	2,369,303	2,476,424
Unamortized debt premium	(4,989,390)	(5,230,893)
Sub-totals	(508,149,132)	(488,367,091)
Add: Unspent debt proceeds		
Project fund	14,422,291	45,461,897
Reserve fund	36,873,891	35,526,461
Pledged collateral	-	2,500,000
Sub-totals	51,296,182	83,488,358
 TOTAL NET ASSETS INVESTED IN CAPITAL ASSETS, NET OF RELATED DEBT	 <b>\$ (10,856,766)</b>	 <b>\$ (3,077,710)</b>

**Note 8 - Commitments and Contingencies:**

**Prairie State Energy Campus**

In February 2005, the Agency joined several other entities in the development of the Prairie State Energy Campus, a 1600 MW twin unit, coal-fired electric generating facility to be located in Washington, St. Claire, and Randolph counties, Illinois (the "Prairie State Project"). In addition to the generation station, the Prairie State Project includes coal reserves, a coal mine, a coal combustion waste disposal facility, and other ancillary support equipment. The Prairie State Project is being developed by the Prairie State Generating Company, LLC ("PSGC"), initially a wholly-owned subsidiary of Peabody Energy Corporation and now controlled by the nine owners.

Since entering the project, the Agency has increased its participation from an initial 80 MW level to its present 124 MW share. After financial closing of the transaction, the Agency's share translated into a 7.82% undivided ownership interest as a tenant-in-common with the other project participants. The other joint owners in the Prairie State Project are the American Municipal Power, Illinois Municipal Electric Agency, the Indiana Municipal Power Agency, the Missouri Public Utility Alliance, The Northern Illinois Municipal Power Agency, Prairie Power, Inc. (formerly known as Soyland Power Cooperative, Inc.), Lively Grove Energy Partners, LLC, a wholly-owned indirect subsidiary of Peabody Energy Corporations ("Peabody Energy"), and Southern Illinois Power Cooperative.

Pursuant to the terms of the Project Development Agreement dated February 5, 2005, the Fee Agreement of the same date, and the AI Fee Agreement dated August 31, 2006, the Agency paid certain fees for the right to participate in the Prairie State Project and ultimately own its share of the coal reserves and other project assets at financial close. On June 19, 2007, the Agency executed, amended, and restated versions of the Project Development Agreement, the Fee Agreement, and the AI Fee Agreement. The amended agreements memorialized certain changes in the various percentage ownership interests of the participants in the Project and certain changes regarding the manner in which the Project will be developed. The Agency is also obligated under the agreements to pay its proportionate share of all ongoing costs and expenses associated with the Prairie State Project. The Agency's cost for participation in the project total \$17.2 million.

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 8 - Commitments and Contingencies:**

In July 2010, the other owners entered into an agreement with Bechtel Corporation ("Bechtel") to convert the original, cost reimbursable EPC Agreement for the Prairie State Project to a lump sum turn-key EPC Agreement. This agreement provides the owners with a cap on future cost increases and transfers cost and schedule risk from the owners to Bechtel. Provisional completion of Unit 1 was achieved on June 6, 2012 at which time Prairie State Generating Company took care custody and control of the unit. The guaranteed substantial completion dates under the new EPC Contract is August 1, 2012 for Unit 2. An additional financing cost is anticipated to be around \$88 million in total, of which the Agency's portion is approximately \$6.88 million (based on 7.82% ownership interest).

Since only Unit 1 is complete, KMPA is receiving ½ of the total electricity anticipated to be provided through the Prairie State Project. The Agency has entered in Power Sales Agreements described below in order to provide additional power to its members.

**Power Sales Agreement**

The Boards of Paducah Power System and Princeton Electric authorized a Power Sales Agreement with the Agency on July 23, 2007. The Power Sales Agreement is a take or pay agreement that stipulates that Paducah Power System and Princeton Electric will take all power from the Agency which the Agency receives from the Prairie State Project. Paducah Power System's share of the energy is 83.7% and Princeton Electric's is 16.3%.

Each party to the Power Sales Agreement agrees to a step up of 20% additional power in the case that the other party to the agreement defaults on its commitment. This effectively means that Paducah Power System agrees, if necessary, to commit to take all power from the Agency since Princeton Electric's share of power is less than 20% of the project.

The Agency has entered into transactions for the purchase of blocks or strips of electric capacity and energy of varying sizes with a number of electric power suppliers. These strips of purchased power cover periods of varying lengths. Each of the transactions was entered into within the framework of an EEI Master Power Purchase & Sale Agreement ("Master Agreement") between the Agency and the power supplier. The Agency purchased 5 x 16 strips of power from AEP Operating Companies ("AEP"), and NextEra Energy Power Marketing, LLC on March 19, 2008 and November 14, 2011, respectively. The weighted average price of the power purchased in these transactions was \$54.04/MWh for delivery to the Cinergy Hub of the Midwest Independent Transmission System Operator ("MISO"). The weighted average price does not include the cost of transmitting the power to the Agency's members, the Electric Plant Board's of the Cities of Paducah and Princeton, Kentucky (the "Members") from the Cinergy Hub.

All of the Agency's power purchase transactions are considered "firm" obligations in that they are backed by provisions requiring the payment of liquidated damages in the event of non-delivery, as is standard in the EEI Master Power Purchase & Sale Agreement; however, seller's failure to deliver is not considered an event of default.

Under the Master Agreements for each of the above-referenced purchases, either party may call for collateral to be posted by the other when the calling party is "in the money" based on a mark-to-market calculation. The effect is that the Agency can be required to post collateral whenever the market value of the transactions entered into pursuant to a particular Master Agreement drops far enough below the contract price. Each Master Agreement establishes a collateral threshold for the Agency against which the cumulative mark-to-market value of the transactions entered to is measured on each day of the life of the

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 8 - Commitments and Contingencies:**

**Power Sales Agreement**

contract. On days when the collateral threshold is exceeded, a party that is in the money may require the other to provide some acceptable form of performance assurance such as cash collateral, appropriate guaranties, and/or a letter of credit. The Agency's Members have executed guaranty agreements that can be called upon to satisfy all or a portion of the performance assurance requirements in certain instances. A party that is "in the money" may make a collateral call even if its counter-party is not in default and there is no substantial concern about the counter-party's creditworthiness. The collateral thresholds applicable to the Agency under the Master Agreements have been termed "very generous" by the Agency's power supply consultant, Fellon-McCord & Associates, and are expected to permit the Agency to operate without having to provide unduly burdensome performance assurances.

The Agency has also procured from Macquarie Energy, LLC, formerly Integrys Energy Services, Inc., ("Macquarie") options to purchase certain 5 x 16 strips of power for the period December 2009 through December 2014. The options may be exercised on a day ahead basis at a price that is a certain dollar amount above a MISO index price. These options were acquired on June 9, 2008 and November 25, 2008. Due to power supply needs, the Agency exercised these options during fiscal year 2010. The Agency did not exercise these options during the fiscal years 2011 or 2012.

As of June 30, 2012, the Agency made a collateral call totaling \$0 with AEP under the various Master Agreements. As of June 30, 2011, there was a collateral call totaling \$2,500,000 with AEP. These amounts are shown as restricted on the statement of net assets.

**Existing Contract Commitments**

The Agency has open contracts for approximately \$12 million for the Prairie State Project. As of June 30, 2012, approximately \$400 million has been expended.

**Claims and Judgments**

From time to time, the Agency is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the Agency's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the Agency's financial position or results of operations.

**Note 9 - Disclosures Regarding the Statement of Cash Flows:**

**Accounting Policy**

For purposes of the Statement of Cash Flows, cash and cash investments include all highly liquid debt instruments with maturities of three months or less.

The composition of cash and cash investments at June 30, 2012 and 2011, is as follows:

	<u>2012</u>	<u>2011</u>
Cash and temporary cash investments	\$ 6,663,201	\$ 5,693,370
Restricted cash and short-term investments:		
Project and reserve funds and pledged collateral	<u>37,965,628</u>	<u>12,569,627</u>
<b>TOTAL CASH AND CASH INVESTMENTS</b>	<b><u>\$44,628,829</u></b>	<b><u>\$18,262,997</u></b>

(Continued)

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
NOTES TO FINANCIAL STATEMENTS**

**Note 10 - Subsequent Events:**

The Agency did not have any subsequent events through November 30, 2012, which is the date the financial statements were available to be issued for events requiring recording or disclosure in the financial statements for the year ended June 30, 2012.



**SUPPLEMENTARY INFORMATION**

**KENTUCKY MUNICIPAL POWER AGENCY  
(A DEVELOPMENT STAGE ORGANIZATION)  
OPERATING EXPENSES  
YEARS ENDED JUNE 30**

<b>General Operating Expenses:</b>	<u>2012</u>	<u>2011</u>
Administrative and general:		
Payroll	\$ 197,714	\$197,433
Office supplies and expense	81,769	58,727
Outside services employment	352,983	326,689
Depreciation	644,667	-
Insurance	5,924	5,800
	<u>1,283,057</u>	<u>588,649</u>
<b>Total administrative and general</b>	<u>1,283,057</u>	<u>588,649</u>
<b>TOTAL GENERAL OPERATING EXPENSES</b>	<u><u>\$1,283,057</u></u>	<u><u>\$588,649</u></u>

WILLIAMS, WILLIAMS & LENTZ, LLP  
CERTIFIED PUBLIC ACCOUNTANTS  
601 JEFFERSON  
PADUCAH, KENTUCKY 42001

J. DAVID BAILEY, III  
C. SUZETTE CRONCH  
ROGER G. HARRIS  
MICHAEL F. KARNES  
ROBERT R. ROBERTSON  
MARK A. THOMAS

G. LEON WILLIAMS, 1926-2004  
H. WILLIAM LENTZ, 1925-2007  
J. RICHARD WALKER  
JERRY G. SEVERNS

**Report On Internal Control Over Financial Reporting  
And On Compliance And Other Matters Based On  
An Audit of Financial Statements Performed  
In Accordance With *Government Auditing Standards***

MAILING ADDRESS  
POST OFFICE BOX 2500  
PADUCAH, KY 42002-2500

TELEPHONE  
270-443-3643

FAX  
270-444-0652

WEBSITE  
www.williams.com

To the Board of Directors  
Kentucky Municipal Power Agency  
Paducah, Kentucky

We have audited the financial statements of Kentucky Municipal Power Agency as of and for the year ended June 30, 2012, and have issued our report thereon dated November 30, 2012. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

**Internal Control Over Financial Reporting**

Management of Kentucky Municipal Power Agency is responsible for establishing and maintaining effective internal control over financial reporting. In planning and performing our audit, we considered Kentucky Municipal Power Agency's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Kentucky Municipal Power Agency's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Kentucky Municipal Power Agency's internal control over financial reporting.

*A deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

**Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Kentucky Municipal Power Agency's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit; and, accordingly, we do not express such an opinion.

The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of management, the Board of Directors, and others within the entity and is not intended to be and should not be used by anyone other than these specified parties.

November 30, 2012

WILLIAMS, WILLIAMS & LENTZ, LLP  
CERTIFIED PUBLIC ACCOUNTANTS  
601 JEFFERSON  
PADUCAH, KENTUCKY 42001

J. DAVID BAILEY, III  
C. SUZETTE CRONCH  
ROGER G. HARRIS  
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J. RICHARD WALKER  
JERRY G. SEVERNS

MAILING ADDRESS  
POST OFFICE BOX 2500  
PADUCAH, KY 42002-2500

TELEPHONE  
270-443-3843

FAX  
270-444-0652

WEBSITE  
wwllcpa.com

November 30, 2012

Board of Directors  
Kentucky Municipal Power Agency  
Paducah, Kentucky

We have audited the financial statements of the Kentucky Municipal Power Agency for the year ended June 30, 2012. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards and *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated July 20, 2012. Professional standards also require that we communicate to you the following information related to our audit.

#### Significant Audit Findings

##### *Qualitative Aspects of Accounting Practices*

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by Kentucky Municipal Power Agency are described in Note 1 to the financial statements. No new accounting policies were adopted; and, the application of existing policies was not changed during fiscal year 2012. We noted no transactions entered into by the governmental unit during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements, and because of the possibility that future events affecting them may differ significantly from those expected. There are no significant estimates affecting the financial statements.

The financial statement disclosures are neutral, consistent, and clear.

##### *Difficulties Encountered in Performing the Audit*

We encountered no difficulties in dealing with management in performing and completing our audit.

##### *Corrected and Uncorrected Misstatements*

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

### *Disagreements with Management*

For purposes of this letter, professional standards define a disagreement with management as a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

### *Management Representations*

We have requested certain representations from management that are included in the management representation letter dated November 30, 2012.

### *Management Consultations with Other Independent Accountants*

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the governmental unit's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

### *Other Audit Findings or Issues*

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the governmental unit's auditors. However, these discussions occurred in the normal course of our professional relationship; and, our responses were not a condition to our retention.

### Other Information in Documents Containing Audited Financial Statements

With respect to the supplementary information accompanying the financial statements, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

This information is intended solely for the use of the Board of Directors and management of Kentucky Municipal Power Agency and is not intended to be and should not be used by anyone other than these specified parties.

Very truly yours,

Certified Public Accountants

November 30, 2012

Williams, Williams & Lentz, LLP  
601 Jefferson  
Paducah, KY 42001

We are providing this letter in connection with your audit of the financial statements of Kentucky Municipal Power Agency as of June 30, 2012 and 2011, and for the years then ended for the purpose of expressing opinions as to whether the financial statements present fairly, in all material respects, the respective financial position of the business-type activities of the Kentucky Municipal Power Agency and the respective changes in financial position and, where applicable, cash flows thereof in conformity with U.S. generally accepted accounting principles. We confirm that we are responsible for the fair presentation of the previously mentioned financial statements in conformity with U.S. generally accepted accounting principles. We are also responsible for adopting sound accounting policies, establishing and maintaining effective internal control over financial reporting, and preventing and detecting fraud.

We confirm, to the best of our knowledge and belief, as of November 30, 2012, the following representations made to you during your audit.

- 1) The financial statements referred to above are fairly presented in conformity with U.S. generally accepted accounting principles and include all properly classified funds and other financial information of the primary government and all component units required by generally accepted accounting principles to be included in the financial reporting entity.
- 2) We have made available to you all -
  - a) Financial records and related data
  - b) Minutes of the meetings of the board of directors or summaries of actions of recent meetings for which minutes have not yet been prepared.
- 3) There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices.
- 4) There are no material transactions that have not been properly recorded in the accounting records underlying the financial statements.
- 5) We acknowledge our responsibility for the design and implementation of programs and controls to prevent and detect fraud.
- 6) We have no knowledge of any fraud or suspected fraud affecting the entity involving:
  - a) Management,
  - b) Employees who have significant roles in internal control, or
  - c) Others where the fraud could have a material effect on the financial statements.
- 7) We have no knowledge of any allegations of fraud or suspected fraud affecting the entity received in communications from employees, former employees, analysts, regulators, or others.

- 8) We have identified to you any previous audits, attestation engagements, other studies related to the objectives and whether related recommendations have been implemented.
- 9) Kentucky Municipal Power Agency has no plans or intentions that may materially affect the carrying value or classification of assets, liabilities, or equity.
- 10) The following, if any, have been properly recorded or disclosed in the financial statements:
  - a) Related party transactions, including revenues, expenditures/expenses, loans, transfers, leasing arrangements and guarantees, and amounts receivable from or payable to related parties.
  - b) Guarantees, whether written or oral, under which the Kentucky Municipal Power Agency is contingently liable.
  - c) All accounting estimates that could be material to the financial statements, including the key factors and significant assumptions underlying those estimates and measurements. We believe the estimates and measurements are reasonable in the circumstances.
- 11) We are responsible for compliance with the laws, regulations, and provisions of contracts and grant agreements applicable to us, including tax or debt limits and debt contracts; and, we have identified and disclosed to you all laws, regulations, and provisions of contracts and grant agreements that we believe have a direct and material effect on the determination of financial statement amounts, or other financial data significant to the audit objectives, including legal and contractual provisions for reporting specific activities in separate funds.
- 12) There are no -
  - a) Violations or possible violations of budget ordinances, laws and regulations (including those pertaining to adopting, approving, and amending budgets), provisions of contracts and grant agreements, tax or debt limits, and any related debt covenants whose effects should be considered for disclosure in the financial statements, or as a basis for recording a loss contingency or for reporting on noncompliance.
  - b) Unasserted claims or assessments that our lawyer has advised us are probable of assertion and must be disclosed in accordance with generally accepted accounting principles.
  - c) Other liabilities, or gain or loss contingencies, that are required to be accrued or disclosed by generally accepted accounting principles.
- 13) As part of your audit, you assisted with preparation of the financial statements and related notes. We have designated an individual with suitable skill, knowledge, or experience to oversee your services and have made all management decisions and performed all management functions. We have reviewed, approved, and accepted responsibility for those financial statements and related notes.
- 14) The entity has satisfactory title to all owned assets; and, there are no liens or encumbrances on such assets nor has any asset been pledged as collateral except as disclosed to us.
- 15) The entity has complied with all aspects of contractual agreements that would have a material effect on the financial statements in the event of noncompliance.
- 16) We have followed all applicable laws and regulations in adopting, approving, and amending budgets.
- 17) The financial statements include all component units as well as joint ventures with an equity interest and properly disclose all other joint ventures and other related organizations.
- 18) Components of net assets (invested in capital assets, net of related debt; restricted; and unrestricted) and equity amounts are properly classified and, if applicable, approved.



- 19) Deposits and investment securities and derivative transactions are properly classified as to risk and are properly disclosed.
- 20) Capital assets, including infrastructure assets, are properly capitalized, reported, and, if applicable, depreciated.
- 21) With respect to the schedule of operating expenses:
  - a) We acknowledge our responsibility for presenting the schedule of operating expenses in accordance with accounting principles generally accepted in the United States of America; and, we believe the schedule of operating expenses, including its form and content, is fairly presented in accordance with accounting principles generally accepted in the United States of America. The methods of measurement and presentation of the schedule of operating expenses have not changed from those used in the prior period; and, we have disclosed to you any significant assumptions or interpretations underlying the measurement and presentation of the supplementary information.
  - b) If the schedule of operating expenses is not presented with the audited financial statements, we will make the audited financial statements readily available to the intended users of the supplementary information no later than the date we issue the supplementary information and the auditor's report thereon.
- 22) We acknowledge our responsibility for the required supplementary information (RSI). The RSI is measured and presented within prescribed guidelines; and, the methods of measurement and presentation have not changed from those used in the prior period. We have disclosed to you any significant assumptions and interpretations underlying the measurement and presentation of the RSI.
- 23) We have evaluated and classified any subsequent events as recognized or nonrecognized through the date of this letter. No events, including instances of noncompliance, have occurred subsequent to the balance sheet date and through the date of this letter that would require adjustment to or disclosure in the aforementioned financial statements.
- 24) Expenditures of federal awards were below the \$500,000 threshold in the fiscal years ended June 30, 2012 and 2011; and, we were not required to have an audit in accordance with OMB Circular A-133.

Signed: \_\_\_\_\_

Title: \_\_\_\_\_